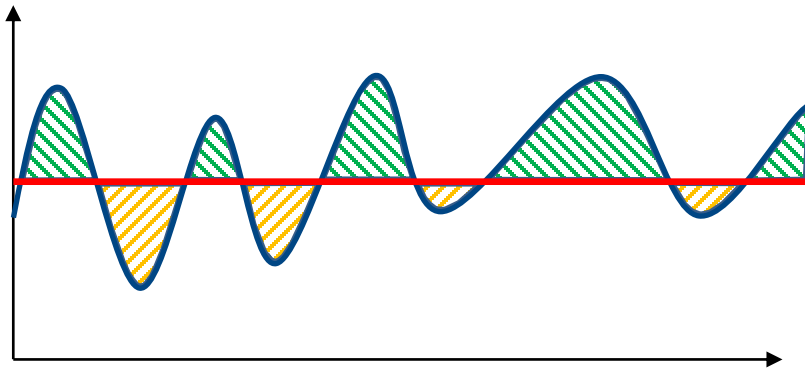


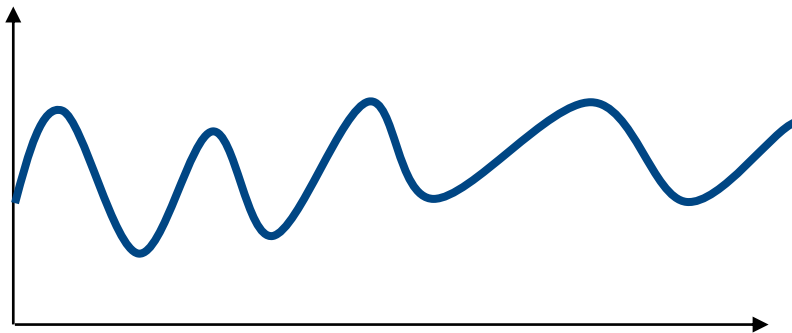
POLICIES AND FINANCING

Giles Dickson, CEO WindEurope

Minimising costs of finance



= €50/MWh



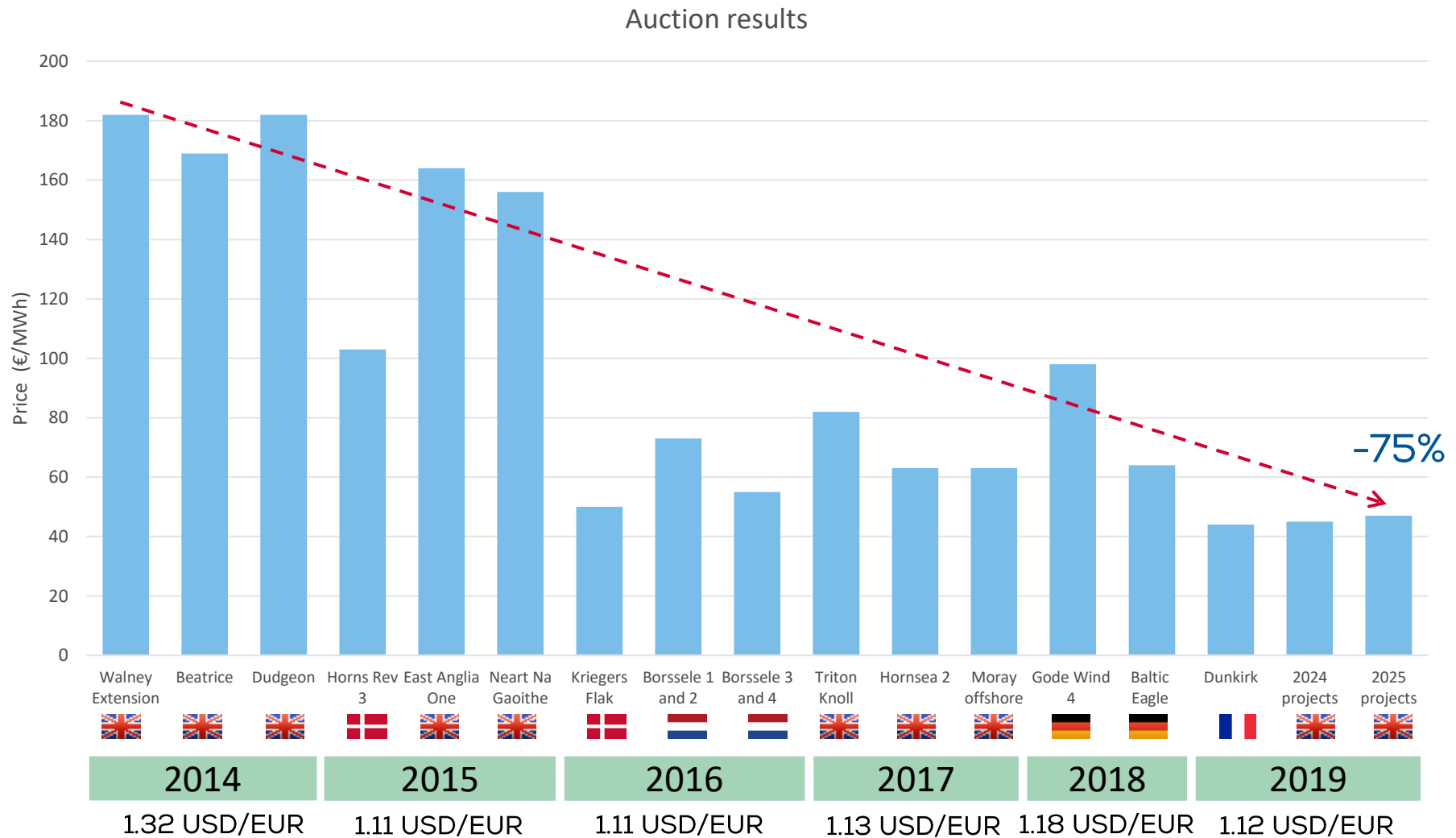
= €92/MWh

Two-sided Contracts for Difference deliver cheaper projects

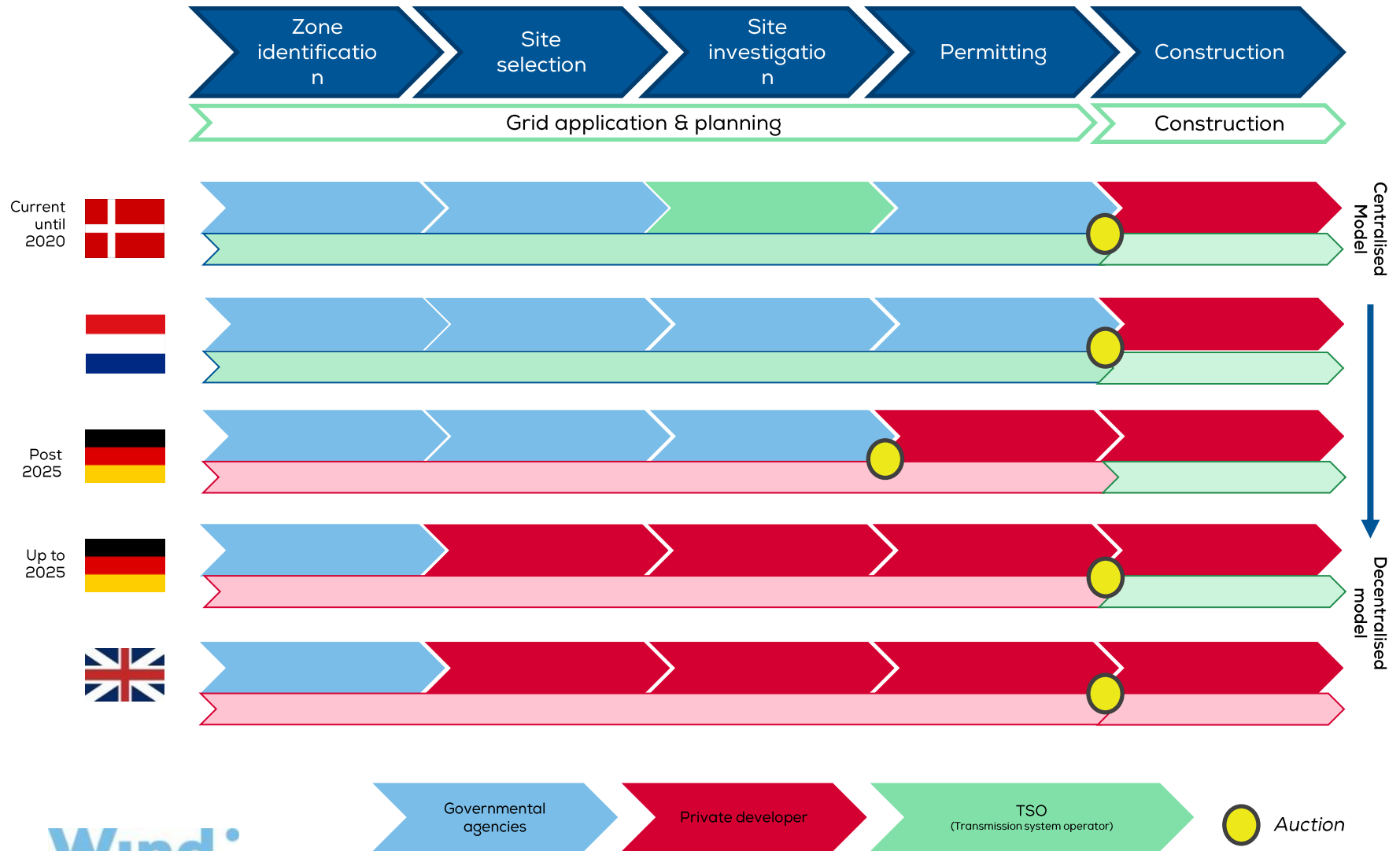
Financing option:	2-sided CfD	2-sided CfD	Merchant*
	20 years	15 years	25 years
Cost of equity	8%	9%	13%
Actual gearing	80%	76.7%	25.5%
Minimum debt service cover ratio	1.20x	1.20x	1.25x
Merchant debt service cover ratio	n/a	n/a	1.60x
Senior debt margin (construction)	1.90%	1.85%	2.10%
Senior debt margin (operation)	1.75%	1.70%	2.00%
Electricity price curve	central-low	central-low	central-low
LCOE/required strike price	€50.5/ MWh	€59.0/ MWh	€92.1/ MWh

**fully merchant revenues over the lifetime of the project*

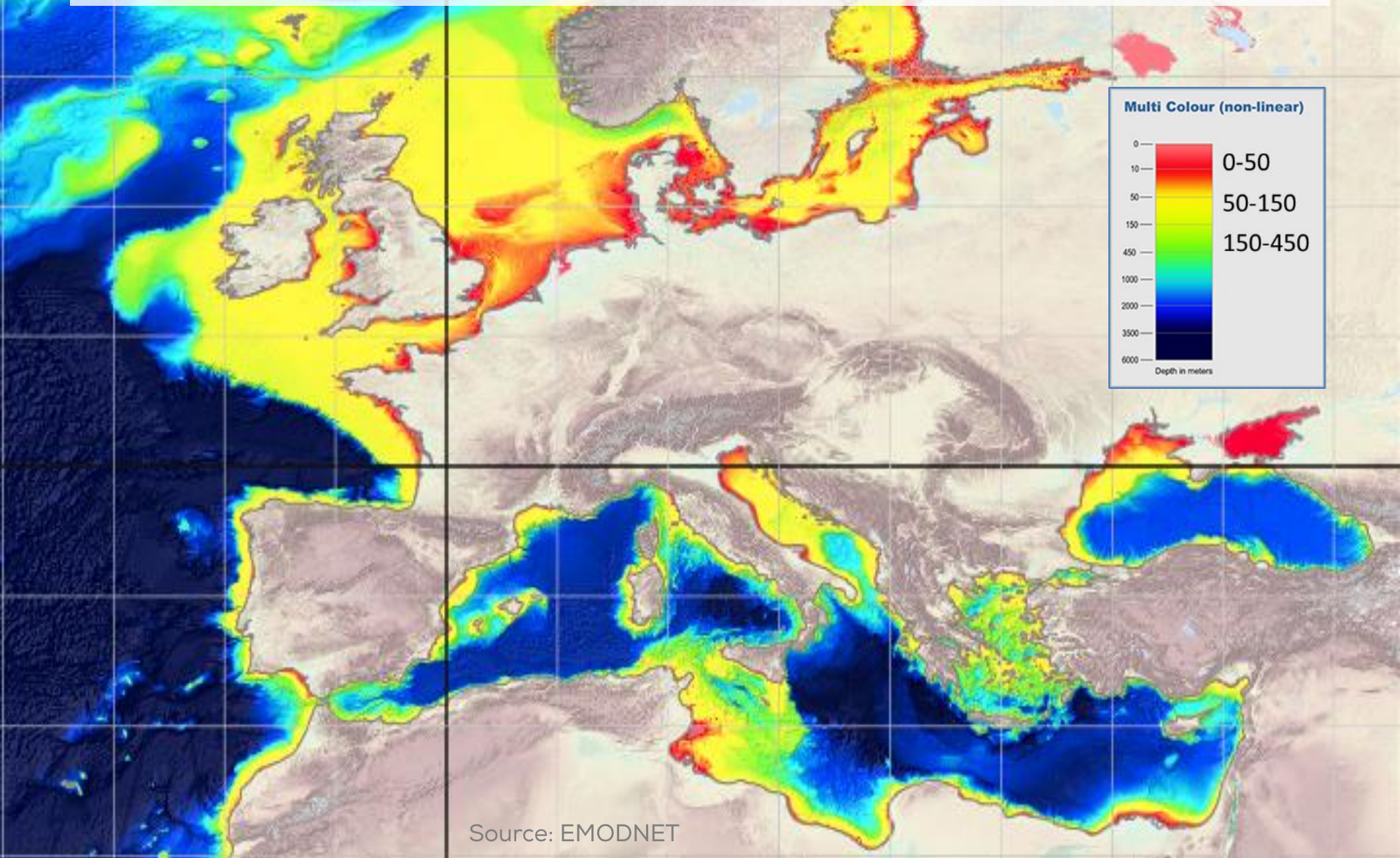
Cost of offshore wind is decreasing



Who's responsible where?

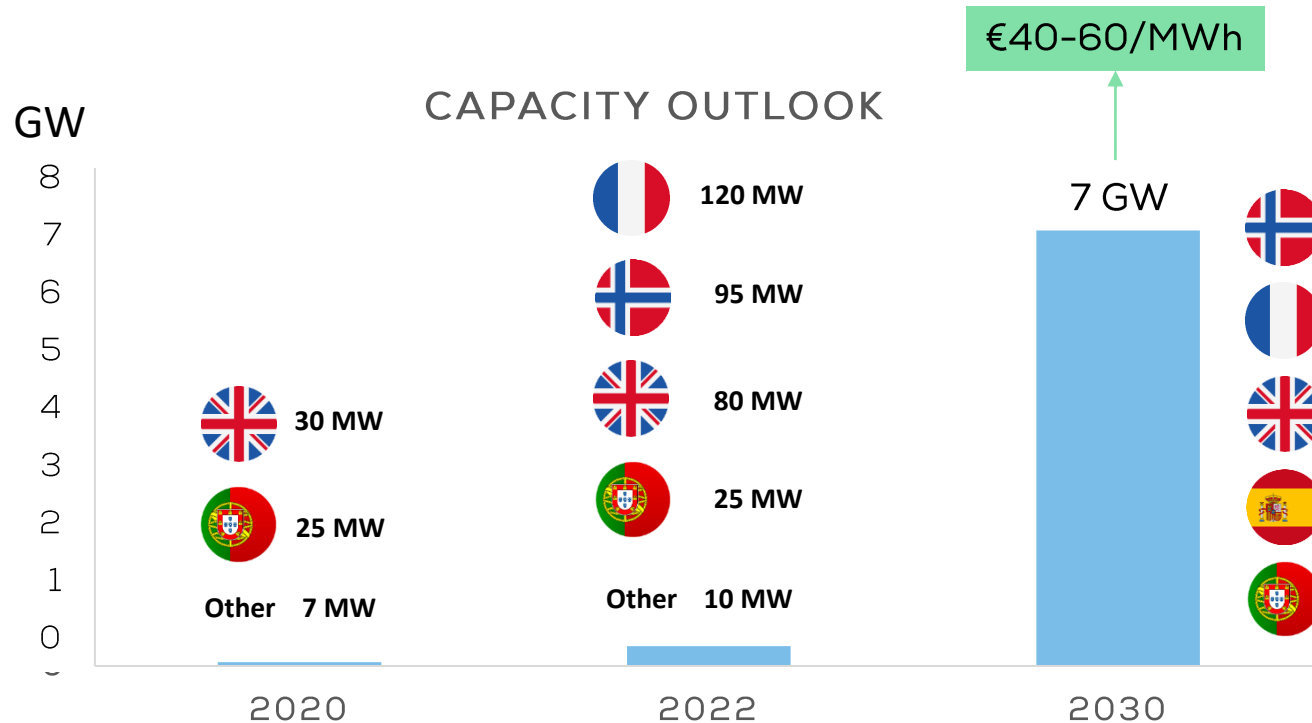


Europe needs both floating and fixed-bottom offshore wind



Source: EMODNET

Floating Offshore Wind about to take off

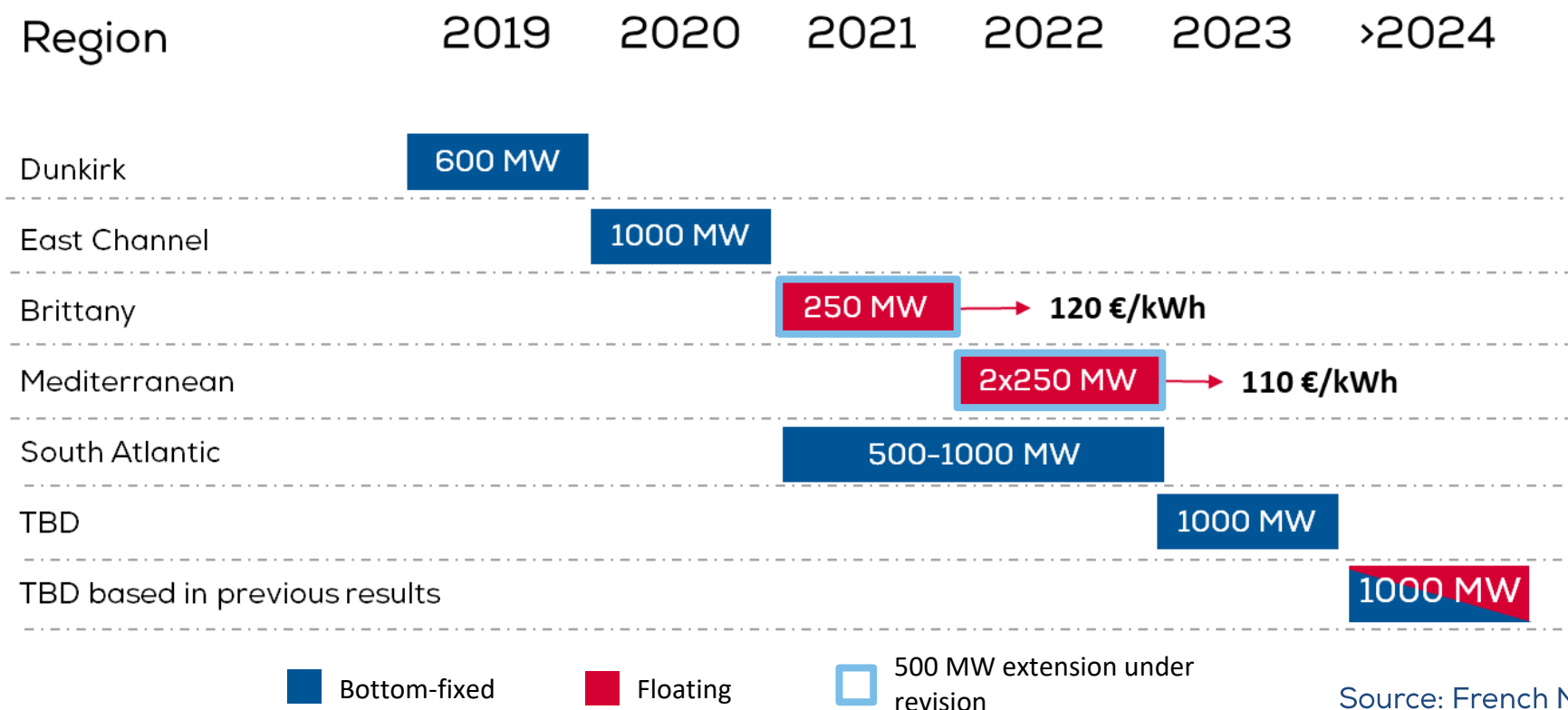


Scale-up through clear planning:

First floating auctions in 2021



France's National
Energy and
Climate Plan

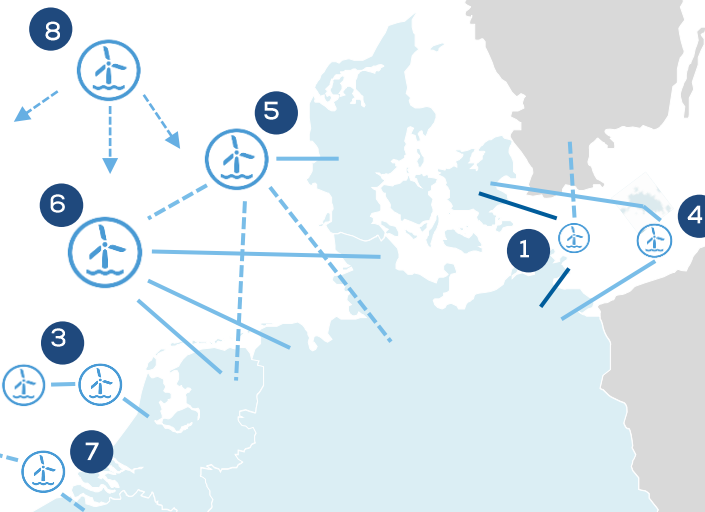


Source: French NECP
(March 2020)

Offshore Hybrids on their way

Project status

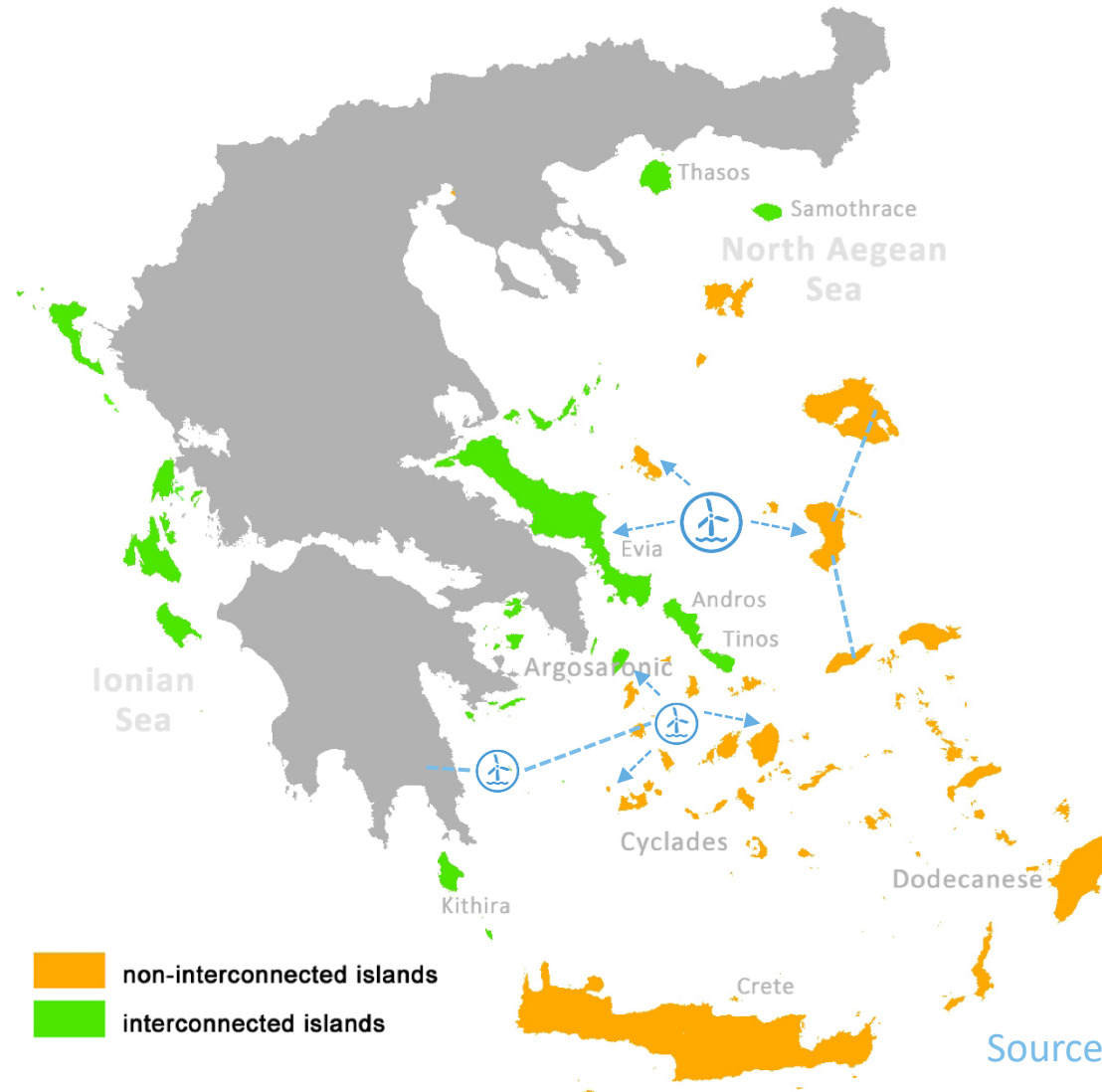
- Operational
- Cooperation signed
- - - Under discussion



Offshore hybrid projects

- 1 Kriegers Flak
- 2 Estonia – Latvia
- 3 WindConnector
- 4 Bornholm Energy Island
- 5 North Sea Energy Island
- 6 North Sea Wind Power Hub
- 7 Nautilus
- 8 Sørlige Nordsjø II

Offshore wind can increase interconnectivity in islands



Delivering the right offshore framework

1. Clear auction timetable
2. Technology-specific auctions
3. CfDs
4. One-stop shop for permitting
5. Private/Public grid development
6. Ensure happy co-existence

THANK YOU

Wind[•]
EUROPE

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